

Appendix "A"



NEW BRUNSWICK
ENERGY & UTILITIES BOARD

COMMISSION DE L'ÉNERGIE ET DES SERVICES PUBLICS
NOUVEAU-BRUNSWICK

NEW BRUNSWICK POWER CORPORATION

RATE DESIGN APPLICATION PHASE 2

NOTICE

NB Power has applied to the New Brunswick Energy and Utilities Board seeking an order:

- a) approving the proposal to allow farms, places of worship, and registered charities with small loads (energy and demand thresholds of 60,000 kWh per year and 20 kW respectively) to access residential rates, as set out in Section 3.1 of NB Power's Evidence;
- b) approving the proposal that farms, places of worship, and registered charities that do not meet the respective definitions for small loads be moved to the appropriate new Commercial and Industrial category on April 1, 2027, with bill protection measures for customers with a bill impact greater than 15 per cent, for a period of 5 years, as set out in Section 3.1 of NB Power's Evidence;
- c) approving the proposal to allow premises with lodging that have small loads (energy and demand thresholds of 60,000 kWh per year and 20 kW respectively), as well as those that have mid-sized loads (less than 150,000 kWh per year and less than 50 kW) in which charitable lodging is provided by a registered charity, to access residential rates, as set out in Section 3.2 of NB Power's Evidence;
- d) approving the proposal that premises with lodging that do not meet the small load definition, and registered charity premises that do not meet the mid-sized load definition, be moved to the appropriate new Commercial and Industrial category on April 1, 2027, with bill protection measures for customers with a bill impact greater than 15 per cent, for a period of 5 years, all as set out in Section 3.2 of NB Power's Evidence;

- e) approving the proposed reclassification of General Service and Industrial customers into three sized-based classifications for distribution-connected customers, and one class for transmission-connected customers, as well as the proposed rate structure for the new classifications, as set out in Section 4.0 of NB Power's Evidence. NB Power is not requesting approval of the rates for the new classifications and will file the final rates in the 2027/28 General Rate Application;
- f) approving the proposed bill protection threshold of 15 per cent (excluding the variance account charge or credit) and period of 5 years, in which percentage bill increases will be calculated as the difference between the customer's bill at 2026/27 rates and the customer's bill under the new classification at the 2027/28 approved rates. In subsequent years, the 2026/27 rates will be escalated by 15 per cent per year, compounded, for comparison to the current year's approved rates;
- g) approving the proposed mandatory three-part rate structure for residential customers applying to the Net Metering Program on or after November 1, 2026, as set out in Section 5.0 of NB Power's Evidence. Final Rates will be filed in the 2027/28 General Rate Application;
- h) approving the proposed application fees for large capacity behind the meter renewable generation and virtual net metering, as set out in Section 5.7.2 of NB Power's Evidence;
- i) approving NB Power's proposed CCAS changes to deferral account allocation described in Section 6.1 and modeled in Appendix T – 2026-27 CCAS Model (Seasonal) Deferral Account Updates REDACTED and CONF Appendix T – 2026-27 CCAS Model (Seasonal) Deferral Account Updates CONFIDENTIAL RESTRICTED;
- j) approving NB Power's proposed CCAS methodology as described in Section 6.5, and the final proposed CCAS model as filed in Appendix V and Appendix AB;
- k) approving the elimination of the offering of the large industrial declining discount, with grandfathering of the two existing customers, effective on the date of the Board's Decision in this matter, as set out in Section 7.0 of NB Power's Evidence;
- l) directions with respect to the schedule for the full hearing of this Application, and any other preliminary or procedural matters; and
- m) such other Orders and/or directions with respect to any other matters as the Board sees fit.

NB Power's application and the supporting evidence may be viewed on the Board's website at www.nbeub.ca under Matter EL-002-2026.

Parties who wish to intervene in this matter should visit the Board's website at www.nbeub.ca, click on the "Rules of Procedure" tab, and then select "Procedural Forms-Utility Matters." There, parties will find an "Intervener Request" form. This form, specifying **Matter EL-002-2026**, should be completed and filed with the Board by email to general@nbeub.ca no later than **12:00 p.m. Friday, May 22, 2026**. Parties are to indicate the official language in which they wish to be heard.

The Board will hold a Pre-Hearing Conference via Zoom videoconference on **Monday, May 25, 2026, beginning at 9:30 a.m.** to consider requests for intervener status and determine the filing and hearing schedule to be followed. Interested parties wishing to intervene may attend at that time to make representations about the procedure and schedule to be followed. A link to attend the Pre-Hearing Conference will be provided to each party who has filed an Intervener Request form with the Board. The Pre-Hearing Conference will also be broadcast live to the general public on the Board's YouTube channel at <http://www.youtube.com/@nbeubcespnb337>.

New Brunswick Energy and Utilities Board

P.O. Box 5001
Brunswick House
44 Chipman Hill, Suite 800
Saint John, NB E2L 4Y9
Telephone: (506) 658-2504
Toll Free: 1-866-766-2782
Fax: (506) 643-7300
E-Mail: general@nbeub.ca
Website: www.nbeub.ca